

BURKESVILLE GAS COMPANY, INC.

**119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
2718 Wesley Street, Greenville, TX 75402
Mailing Address
P. O. Box 385, Emory, TX 75440
Telephone (903) 274-4322 - Fax (888) 823-7417**

RECEIVED

NOV 24 2014

PUBLIC SERVICE
COMMISSION

November 20, 2014

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

RE: Quarterly Report - Purchased Gas Adjustment

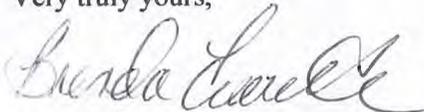
Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending September 30, 2014. Burkesville Gas Company, Inc. requests the new rates to go in effect on December 27, 2014.

If you need additional information, please contact me at (903) 268-3591 by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

CASE #

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PUBLIC SERVICE
COMMISSION

BURKESVILLE GAS COMPANY

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

DATE FILED:

20-Nov-14

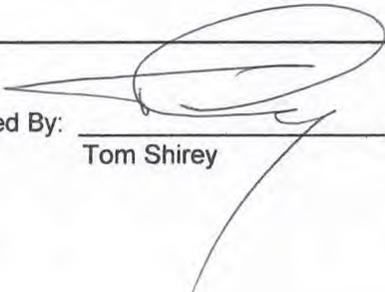
RATES TO BE EFFECTIVE:

27-Dec-14

REPORTING PERIOD IS CALENDER MONTH ENDED:

30-Sep-14

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	9.4214
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	0.3921
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	9.8135

To be effective for service rendered from December 27, 2014

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	456,467.8480
/Sales for the 12 months ended September 30, 2014	\$/Mcf	48,450.2700
Expected Gas Cost	\$/Mcf	9.4214

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=Refund Adjustment (RA)	\$ Mcf	0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 4 End Sept 30, Effective 12/27/2014)	\$/Mcf	(0.0038)
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 3 End June 30, Effective 9/27/14)	\$/Mcf	(0.2336)
+ Second Quarter Reported Actual Adjustment (Calendar Qtr 2 - End March 31, Effective 6/27/14)	\$/Mcf	0.4310
+Third Previous Quarter Actual Adjustment (Calendar Qtr 1 End Dec 31, Effective 3/26/14)	\$/Mcf	0.1985
=Actual Adjustment (AA)	\$ Mcf	0.3921

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended September 30, 2014

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	52,859	1.0653	49,619	\$6.65	\$329,840.16
Apache Gas Transmission	52,859	1.0653	49,619	\$2.5520	126,627.69

Totals			49,619	\$9.199	\$456,467.85
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Line loss for 12 months ended 9/30/2014 is based on purchases of 49,619.00
and sales of 48,450.27 Mcf. 2.36%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$456,467.85
/ Mcf Purchases (4)		49,619
= Average Expected Cost Per Mcf Purchased		\$9.1995
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		49,619.00
= Total Expected Gas Cost (to Schedule IA)		\$456,467.85

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ending September 30, 2014

Particulars	Unit	July	August	Sept
		Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	1,369.0000	1,247.0000	1,436.0000
Total Cost of Volumes Purchased	\$	\$12,570.49	\$10,656.84	\$12,457.43
/ Total Sales *	Mcf	1,300.5500	1,274.9000	1,379.6000
= Unit Cost of Gas	\$/Mcf	9.6655	8.3590	9.0297
- EGC in Effect for Month	\$/Mcf	9.0620	9.0620	9.0620
= Difference	\$/Mcf	0.6035	(0.7030)	(0.0323)
x Actual Sales during Month	Mcf	1,253.5000	1,274.9000	1,379.6000
= Monthly Cost Difference	\$	756.5104	(896.3038)	(44.5052)
Total Cost Difference			\$	(184.2986)
/ Sales for 12 months ended			Mcf	48,450.2700
= Actual Adjustment for the Reporting Period (to Sch IC)				(0.0038)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
<u>Beginning Balance</u>				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 48,450
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Oct-13	2,397	\$ 9.199	\$ 22,051.10	2,224
Nov-13	5,894	\$ 9.199	\$ 54,221.60	4,890
Dec-13	6,602	\$ 9.199	\$ 60,734.81	5,933
Jan-14	11,695	\$ 9.199	\$ 107,587.65	11,248
Feb-14	7,114	\$ 9.199	\$ 65,444.94	7,771
Mar-14	6,555	\$ 9.199	\$ 60,302.44	6,419
Apr-14	2,304	\$ 9.199	\$ 21,195.55	3,054
May-14	1,803	\$ 9.199	\$ 16,586.62	1,798
Jun-14	1,203	\$ 9.199	\$ 11,066.95	1,205
Jul-14	1,369	\$ 9.199	\$ 12,594.06	1,254
Aug-14	1,247	\$ 9.199	\$ 11,471.72	1,275
Sep-14	1,436	\$ 9.199	\$ 13,210.42	1,380
Total	49,619	\$ 9.199	\$ 456,467.85	48,450